

**TRINITY
PETROLEUM
TRUST**

2025

Federal Income Tax
Information

TRINITY PETROLEUM TRUST
FEDERAL INCOME TAX INFORMATION FOR THE
CALENDAR YEAR 2025

BNY Mellon Trust Company, N.A., Trustee
601 Travis, Floor 16
Houston, Texas 77002
512-236-6545

Included you will find the information needed to properly report the 2025 distributions from Trinity Petroleum Trust on your Federal income tax return and your Louisiana state income tax return.

For Unit Holders who file income tax returns on the basis of the calendar year and the cash method during 2025, the Trustee has prepared a Substitute Form K-1 which summarizes the income and expenses (for depletion computation see Schedule B instructions below) required to prepare 2025 tax returns based on your record of ownership during 2025.

INSTRUCTIONS FOR SCHEDULES A, B AND C

Schedule A, B and C should ONLY be used by those Unit Holders who do not receive a Substitute Form K-1.

Schedule A summarizes the income and expenses (for depletion computation see Schedule B instructions below) on a one Unit basis. Each Unit Holder using Schedule A should compute his tax information by using the relevant information for each record date for which he was a holder of record. Then the results of all appropriate record dates should be combined.

Schedule B

Schedule B should be used to compute depletion. Schedule B summarizes the 2025 depletion rates on a one Unit basis.

Schedule C

Schedule C should be used to compute the Louisiana State Income Tax Liability. Schedule C summarizes the 2025 Louisiana taxable items on a one Unit basis.

Unit Multiplication

Because Schedule A, B, and C only show results per Unit, it will be necessary to multiply the results shown by the number of units owned by the Unit Holder during the applicable period to obtain the amount to be reported on a Unit Holder's tax return.

Individual Taxpayers

For Unit Holders who held Units as an investment during 2025 and who file a Form 1040, it is suggested that the items of income and deduction for 2025 be reported in the following manner:

<u>Item</u>	<u>Form 1040</u>
Oil/Gas Income	Schedule E, Part I, Line 4
Depletion	Schedule E, Part I, Line 18
Severance & Production Taxes	Schedule E, Part I, Line 16
Administration Expense	Schedule E, Part I, Line 19
Ordinary Dividend Income	Schedule B, Part II
Interest Income	Schedule B, Part I

The Tax Reform Act of 1986 made changes as to the classification of certain income and expense items. Oil/Gas income, net of depletion and taxes is considered portfolio income. Administration expense is considered "investment expense."

THE INSTRUCTIONS CONTAINED IN THIS BOOKLET ARE DESIGNED TO ASSIST UNIT HOLDERS IN THEIR INCOME TAX COMPLIANCE AND ARE MERELY RECOMMENDATIONS. THE CORRECTNESS OF RETURNS PREPARED IN CONFORMITY WITH THESE INSTRUCTIONS MAY BE QUESTIONED BY TAX AUTHORITIES, A UNIT HOLDER SHOULD CONSULT HIS OR HER OWN ADVISOR ON ALL TAX COMPLIANCE MATTERS.

TRINITY PETROLEUM TRUST

EIN 74-6037277

FEDERAL INCOME TAX INFORMATION
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2025

Multiply the amounts per Unit shown below by the number of Units owned on each record date. Combine the results and report where indicated on Form 1040

<u>RECORD DATE</u>	<u>SCHEDULE A:</u>			<u>ONE UNIT FACTORS</u>		
	<u>Oil/Gas Income</u>	<u>Interest Income</u>	<u>Ordinary Dividend Income</u>	<u>Qualified Dividend Income</u>	<u>Taxes</u>	<u>Administration Expense</u>
June 30, 2025	\$ 4.76593406	\$ 0.0000000	\$ 0.27669244	\$ 0.10835734	\$ 0.90545147	\$ 0.28138205
December 31, 2025	<u>4.47274522</u>	<u>0.0000113</u>	<u>0.18238152</u>	<u>0.02278372</u>	<u>0.84821985</u>	<u>0.23555929</u>
TOTAL	\$ <u>9.23867928</u>	\$ <u>0.00001127</u>	<u>0.45907396</u>	\$ <u>0.13114106</u>	\$ <u>1.75367132</u>	\$ <u>0.51694133</u>
	Schedule E Part 1 Line 4	Schedule B Part I	Schedule B Part II		Schedule E Part I Line 16	Schedule E Part 1 Line 19

RECONCILIATION OF NET INCOME AND
CASH DISTRIBUTION PER UNIT

NET INCOME:	
Oil/Gas Income	\$ 9.23867928
Interest Income	0.00001127
Ordinary Dividend Income	0.45907396
Less: Severance & Production Taxes	(1.75367132)
Less Administration Expense	(0.51694133)
DECREASE (INCREASE) IN RESERVE*	(0.02124102)
	<hr/>
Total (Equals Cash Distribution)	\$ <u>7.40591085</u>

*Increase or decrease in the reserve account has no tax effect and is shown for information purposes only.

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FEDERAL INCOME TAX INFORMATION
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Your deduction for percentage depletion is subject to the Independent Producer Exemption. Certain restrictions and limitations are applicable to the depletion allowed under the exemption which may require recomputation of your tentative allowable depletion. These restrictions and limitations are set forth in Section 613(a) of the Internal Revenue Code. If the restrictions and limitations are set forth in Section 613(a) of the Internal Revenue Code. If the restrictions and limitations on the deduction for percentage depletion are not applicable to you, the information below should be used to compute your tentative allowable depletion.

Multiply the amounts per Unit shown below by the number of Units owned on each record date. Combine the results and report where indicated on Form 1040.

SCHEDULE B:

DEPLETION PER UNIT

<u>Record Date</u>	<u>Depletion per Unit</u>
June 30, 2025	\$ 0.71489011
December 31, 2025	<u>0.67091177</u>
TOTAL	\$ <u>1.38580188</u>

Schedule E
Part I, Line 18

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LOUISIANA STATE INCOME TAX INFORMATION
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2025

Multiply the amounts per Unit shown below by the number of Units owned on each record date. Combine the results and report on tax return.

<u>Record Date</u>	<u>SCHEDULE C:</u>	<u>LOUISIANA ONE UNIT FACTORS</u>	
	<u>Oil/Gas Income</u>	<u>Taxes</u>	<u>Administration Expenses</u>
June 30, 2025	\$ 1.56820414	\$ 0.23870895	\$ 0.09246385
December 31, 2025	<u>1.35831236</u>	<u>0.38242345</u>	<u>0.06242502</u>
TOTAL	\$ <u>2.92651649</u>	\$ <u>0.62113239</u>	\$ <u>0.15488887</u>

NOTE: ADDITIONAL DEDUCTION FOR DEPLETION MAY BE ALLOWABLE