

# Century ALUMINUM



## Century Aluminum Company

1<sup>st</sup> Quarter Earnings Call

May 7, 2025

# Cautionary Statement

Certain statements in this presentation, and those made by Century Aluminum Company management on the quarterly conference call, relate to future events and expectations and are "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995. Words such as "believe," "expect," "hope," "target," "anticipate," "intend," "plan," "seek," "estimate," "potential," "project," "scheduled," "forecast" or words of similar meaning, or future or conditional verbs such as "will," "would," "should," "could," "might," or "may" often identify forward-looking statements. All statements other than statements of historical fact are forward-looking statements, including, without limitation, statements regarding our outlook, assumptions, projections, forecasts or trend descriptions. These statements do not guarantee future performance and speak only as of the date they are made, and we do not undertake to update our forward-looking statements, whether as a result of new information, future events, or otherwise. Where we express an expectation or belief as to future events or results, such expectation or belief is expressed in good faith and is believed to have a reasonable basis. However, our forward-looking statements are based on current expectations and assumptions that are subject to risks and uncertainties which may cause actual results to differ materially from future results expressed, projected or implied by those forward-looking statements. Important factors that could cause actual results and events to differ from those described in such forward-looking statements can be found in the risk factors and forward-looking statements cautionary language contained in our Annual Report on Form 10-K, quarterly reports on Form 10-Q and in other filings made with the Securities and Exchange Commission ("SEC"). Although we have attempted to identify material factors that could cause actual results or events to differ from those described in such forward-looking statements, there may be other factors that could cause actual results or events to differ from those anticipated, estimated or intended. Many of these factors are beyond our ability to control or predict. Given these uncertainties, investors are cautioned not to place undue reliance on our forward-looking statements.

Our forward-looking statements include, without limitation, statements with respect to: future global and local financial and economic conditions; the outlook for the global aluminum and alumina markets including benchmark and premium pricing levels; our assessment of U.S. and European energy and power markets; costs associated with our other key raw materials, and supply and availability of those key raw materials, including power (and related natural gas and coal); our assessment of power price and availability for our U.S. and European operations including the likelihood and extent of any power curtailments; the impact of the wars in Ukraine and in the Middle East, including any sanctions and export controls targeting Russia and businesses tied to Russia and to sanctioned entities and individuals; our plans and expectations with respect to future financial and operating performance of Century and its subsidiaries including our ability to successfully manage market risk and to control or reduce costs; our plans and expectations with respect to future curtailments or restarts of production, including the expected impact of any such actions on the Company's future financial and operating performance; our plans and expectations with regards to any restart of curtailed production at Mt. Holly, including the timing, costs and benefits associated with restarting curtailed production; our plans with regards to future of our Hawesville smelter; our expectations as to the costs and benefits associated with Jamalco's operations; our ability to successfully obtain and/or retain competitive power arrangements for our operations; our ability to qualify for and realize potential tax benefits under the Inflation Reduction Act of 2022; our ability to realize the full amount of the \$500 million DOE funding, to raise additional capital through additional grants, incentives, subsidized loans and other debt and equity funding to support construction of a new aluminum smelter; our ability to access existing or future financing arrangements and the terms of any such future financing arrangements; our ability to repay or refinance debt in the future; and other factors described in more detail in our Annual Report on Form 10-K, quarterly reports on Form 10-Q and in our other SEC filings.

In addition, throughout this presentation, we use non-GAAP financial measures. Non-GAAP financial measures should not be considered as alternatives to the measures derived in accordance with U.S. GAAP. Non-GAAP financial measures have important limitations as analytical tools, and you should not consider them in isolation or as substitutes for results as reported under U.S. GAAP. Reconciliations to the most comparable GAAP financial measures can be found in the Appendix of today's presentation.

# Speakers

- Jesse Gary – President and Chief Executive Officer
- Peter Trpkovski – EVP, Chief Financial Officer and Treasurer

# Company and Market Update

## Industry Fundamentals

- Strong LME environment continues; MWP benefit to U.S. operations more than offsets EDPP decline in Europe
- Alumina prices return to normalized levels following supply tightness at year end
- Global aluminum inventory levels fall further to only 46 days

## Costs

- Energy prices increased in Q1 mainly due to polar vortex in the U.S.; Q2 Indy Hub prices ~15% lower QTD
- Sebree to undertake one-time major overhaul in carbon plant during Q2 to improve reliability
- Redomiciled U.S. supply chain where necessary; no material cost increases expected from tariffs

## Operations

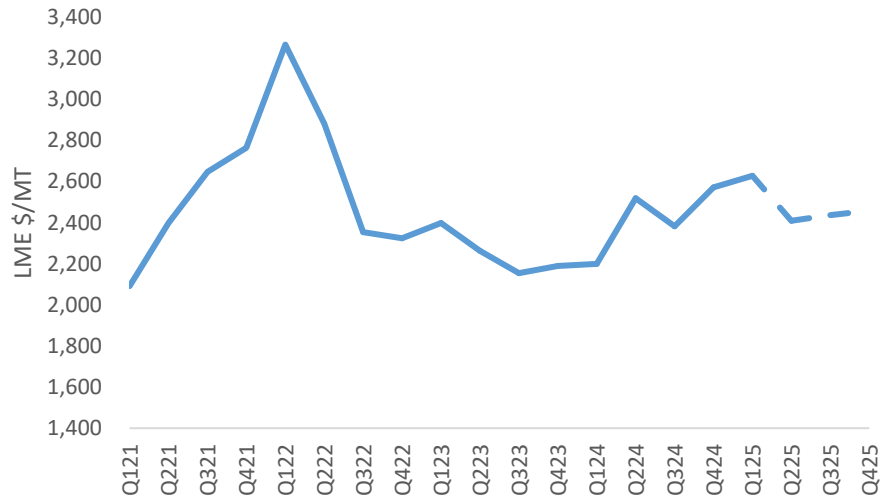
- Jamalco refinery produced highest quarterly volume since acquisition; continued focus on cost improvements
- Grundartangi returned to full production levels in March following minor power curtailment
- Polar vortex impact in South Carolina resulted in emergency energy charges at Mt. Holly

## Financials

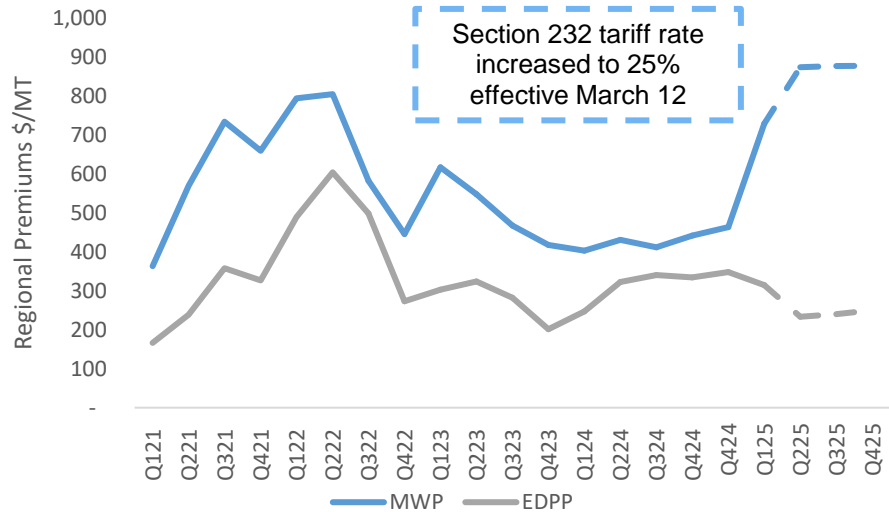
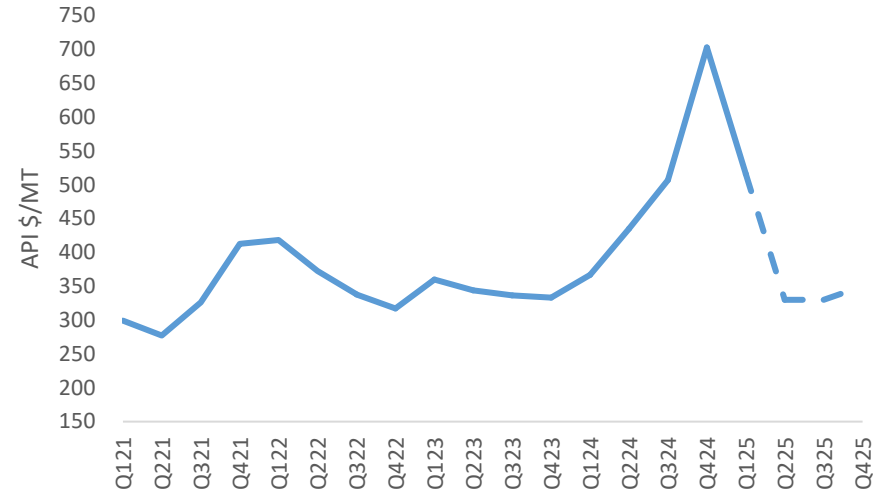
- Recorded \$78MM in Q1 Adjusted EBITDA
- Net debt reduced to \$442 million in Q1; robust liquidity of \$339MM
- Partial benefit of increased Section 232 tariff realized in Q1; expecting higher MWP moving forward

# Industry Environment

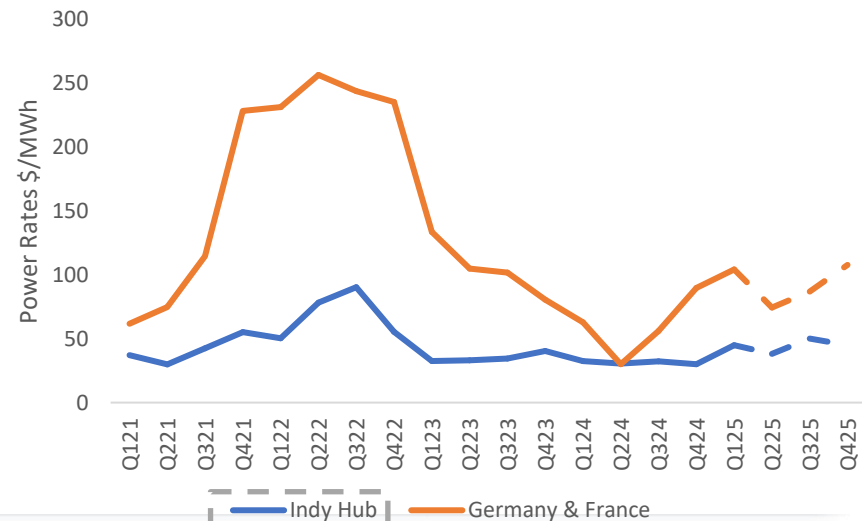
## LME Aluminum



## Alumina Price Index



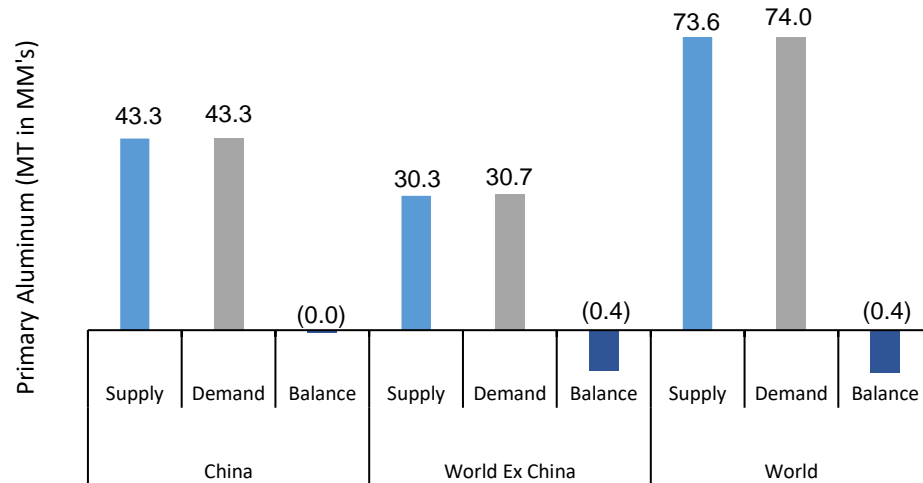
## Power Rates



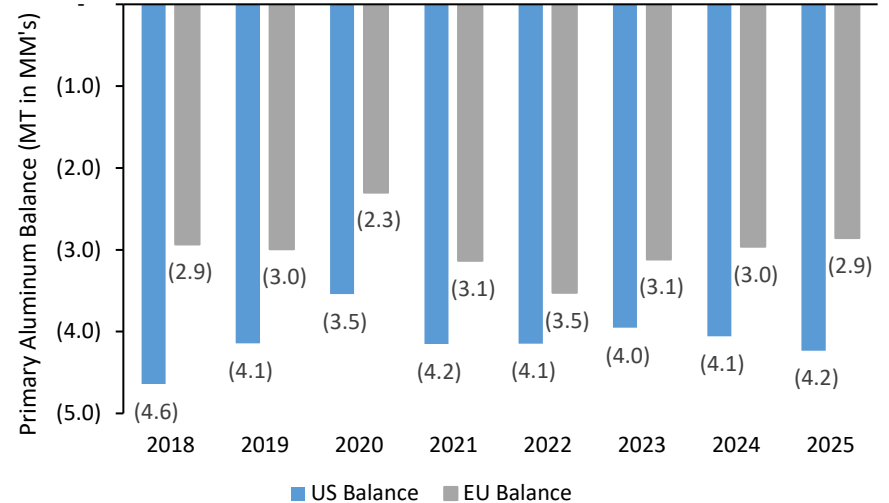
Century power market

# Industry Environment

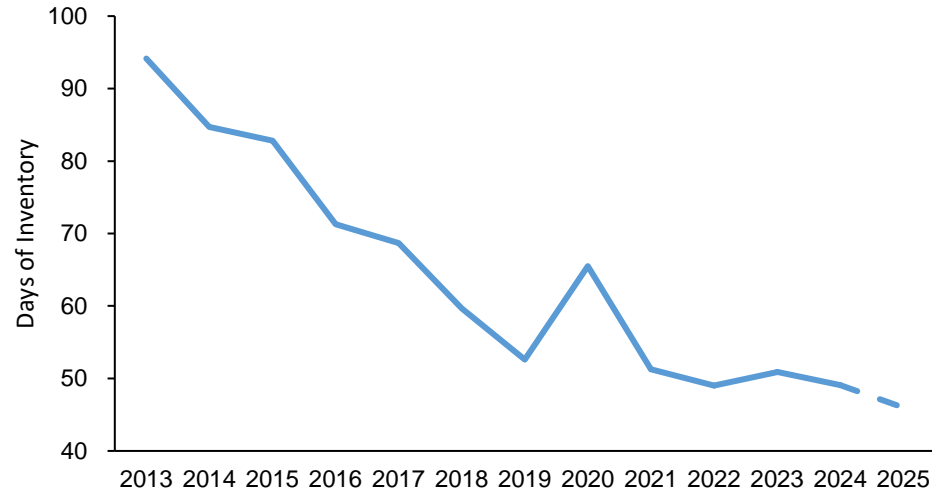
## Aluminum Supply and Demand Balance – FY25



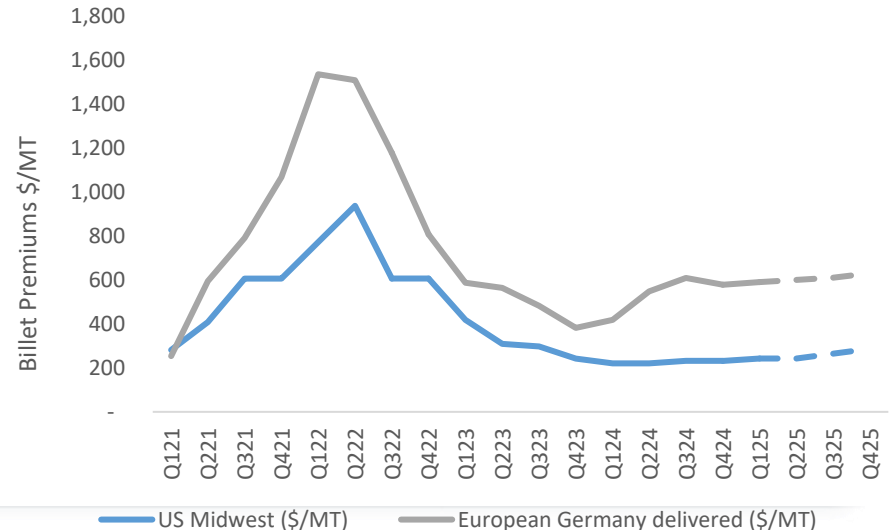
## Primary Aluminum Balance – US and EU



## Global Inventory Days of Primary Aluminum Consumption

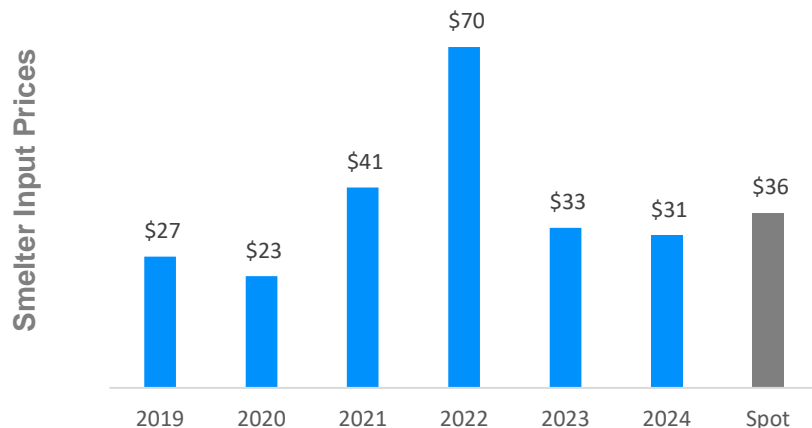


## Billet Premiums – Upcharge

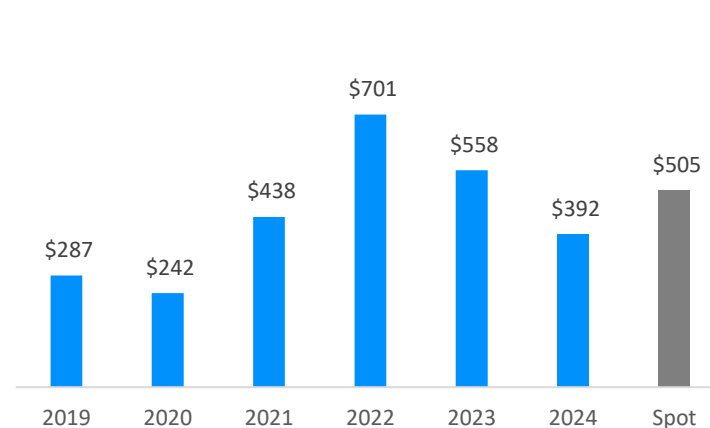


# Industry Environment

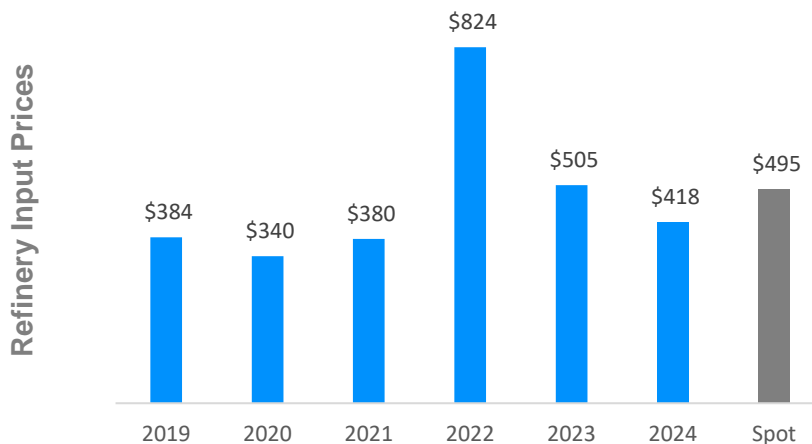
Indy Hub \$/MWh



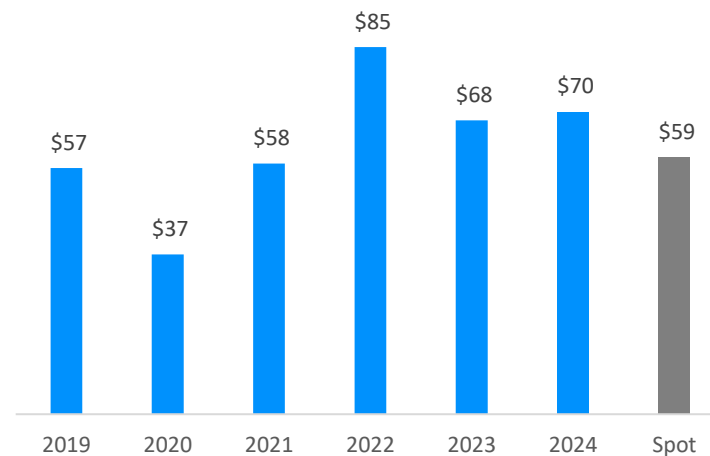
Coke \$/MT



Caustic \$/MT



HFO \$/bbl



# Summary of Financial Results

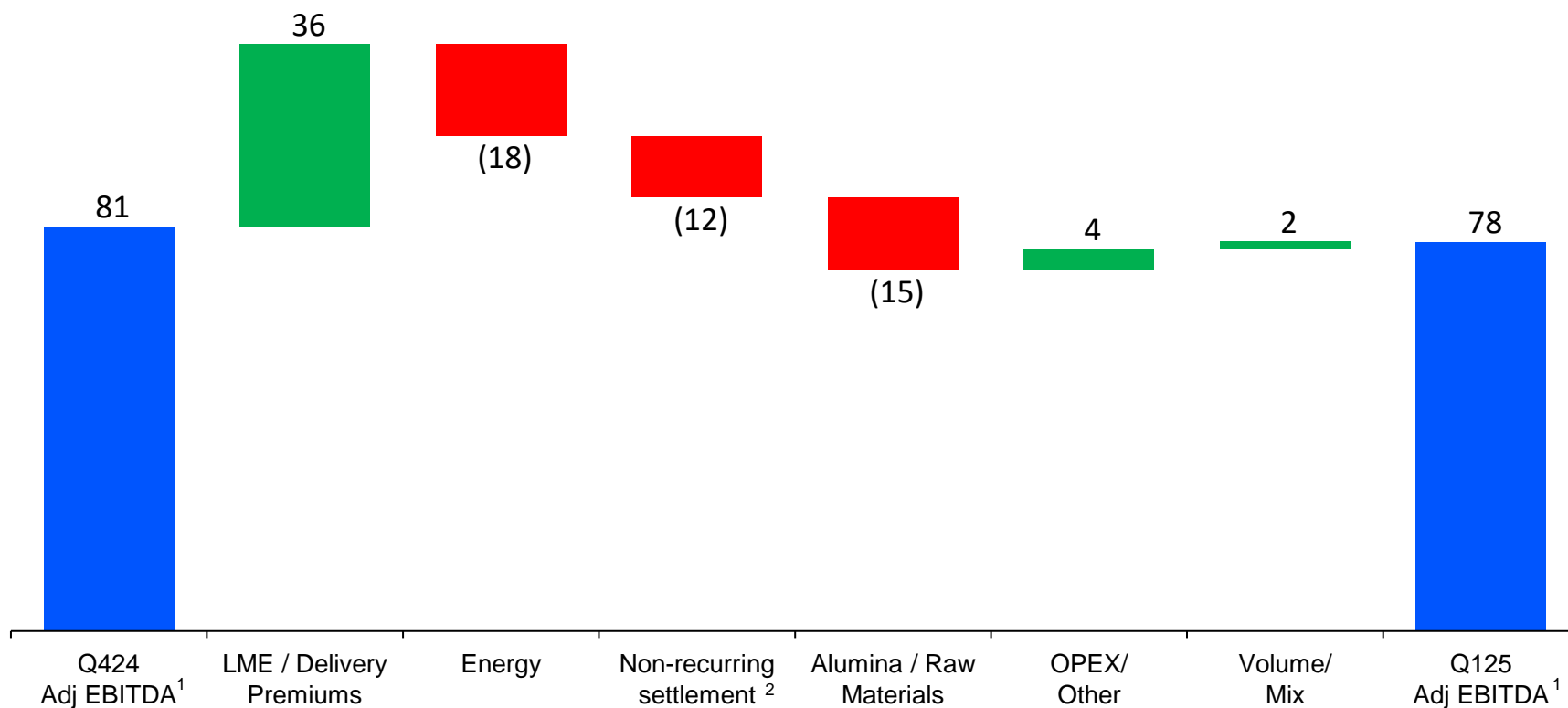
(\$MM, except per share and tonne amounts)	Q424	Q125
<b>Income statement</b>		
Shipments (tonnes)	166,677	168,672
Net sales	\$ 631	\$ 634
Net income	45	30
Earnings per share	0.44	0.29
Adjusted net income <sup>1</sup>	44	37
Adjusted earnings per share <sup>1</sup>	0.42	0.36
Adjusted EBITDA <sup>1</sup>	81	78
<b>Liquidity</b>		
Cash	\$ 33	\$ 45
Credit facility availability	212	294
Total	245	339
Total debt <sup>2</sup>	530	487
Net debt <sup>3</sup>	497	442



# Financial Results

## Q424 to Q125 Adjusted EBITDA

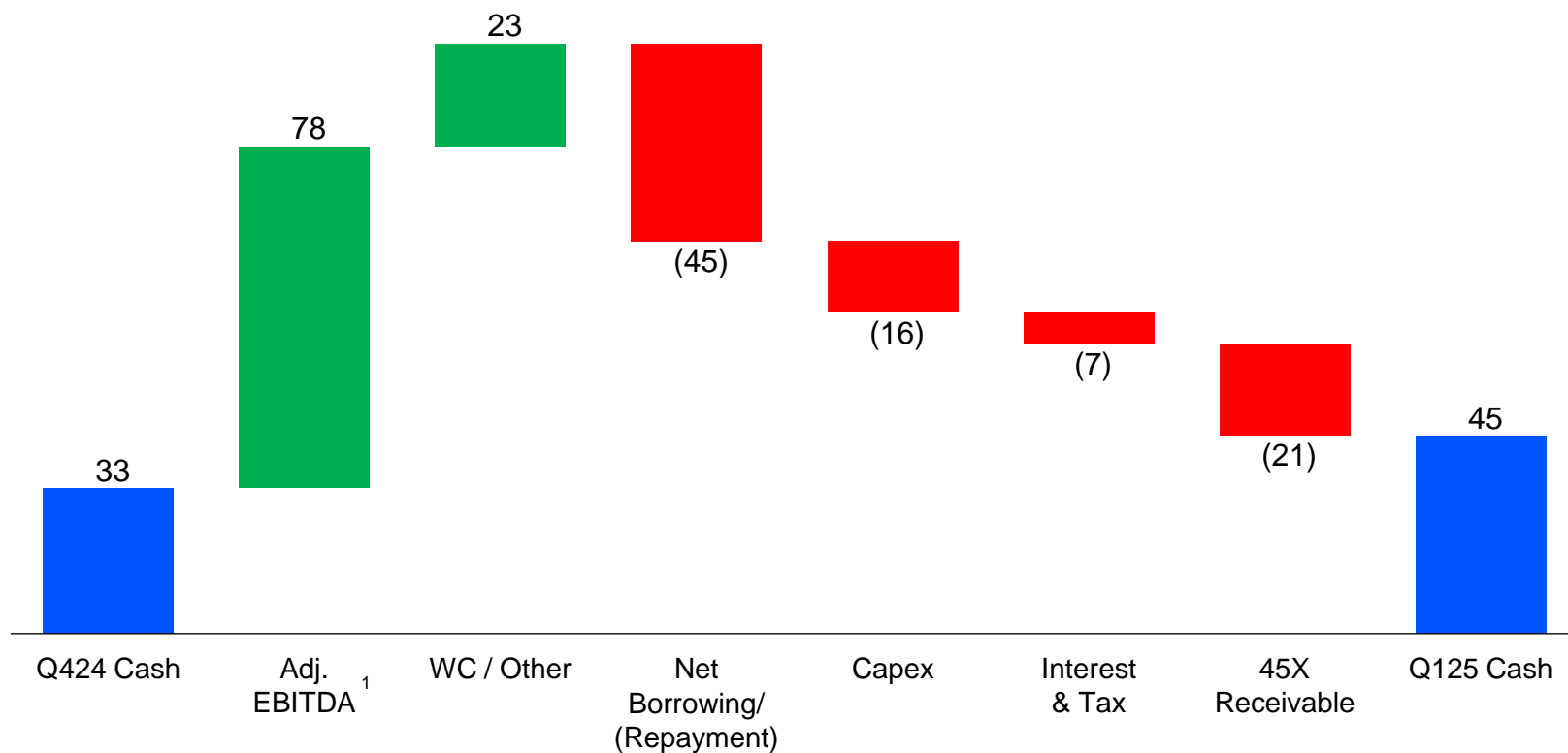
(\$MM)



# Financial Results

## Q424 to Q125 Cash Flow

(\$MM)



# Q2 Outlook at Realized Prices

Adjusted EBITDA <sup>1</sup>	GUIDE
<b>Q1 Actual Adjusted EBITDA Attributable to Century</b>	<b>\$78</b>
<b>LME / Delivery Premiums</b>	~\$10
LME \$2,513/MT	
US Midwest Premium \$866/MT	
European Duty Paid Premium \$220/MT	
<b>Energy</b>	~\$10
Indy Hub \$36/MWh	
HFO \$60/bbl	
Henry Hub \$3.33/mmbtu	
<b>Raw Materials</b>	\$(10) - \$(5)
Coke \$470/MT	
Pitch \$1,050/MT	
Caustic \$460/MT	
<b>OPEX / Other</b>	\$(15) - \$(10)
<b>Volume / Mix</b>	~\$5
<b>Q2 Outlook @ Estimated Realized Prices<sup>2</sup></b>	<b><u>\$80 – \$90</u></b>
Adjusted Net Income	\$MM
<b>Q2 estimated hedge impact - Realized P&amp;L</b>	~\$(5)
<b>Q2 estimated tax expense - Realized P&amp;L</b>	~\$(5)



# Non-GAAP Financial Measures

Adjusted net income (loss), adjusted earnings (loss) per share, adjusted EBITDA and net debt are non-GAAP financial measures that management uses to evaluate Century's financial performance. These non-GAAP financial measures facilitate comparisons of this period's results with prior periods on a consistent basis by adjusting for items that management does not believe are indicative of Century's ongoing operating performance and ability to generate cash. Management believes these non-GAAP financial measures enhance an overall understanding of Century's performance and our investors' ability to review Century's business from the same perspective as management.

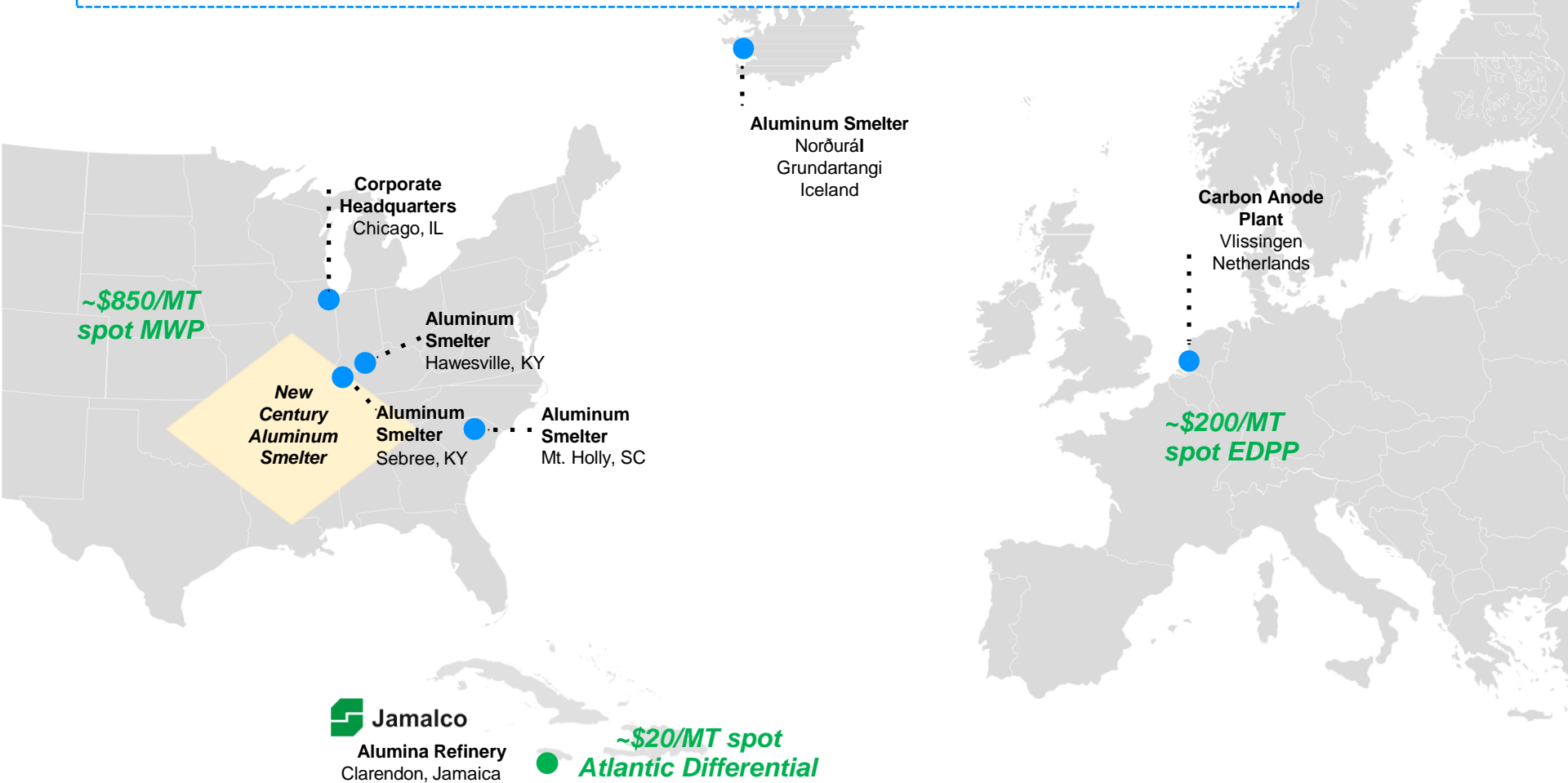
The following slides provide a reconciliation of adjusted net income (loss), adjusted earnings (loss) and adjusted EBITDA to the most directly comparable GAAP financial measure. Non-GAAP financial measures should be viewed in addition to, and not as an alternative for, the Company's reported results prepared in accordance with GAAP. In addition, because not all companies use identical calculations, adjusted net income (loss), adjusted earnings (loss) per share and adjusted EBITDA included in the following slides may not be comparable to similarly titled measures of other companies. Investors are encouraged to review the reconciliations in conjunction with the presentation of these non-GAAP financial measures.

This presentation also provides forward-looking adjusted EBITDA. We do not provide a reconciliation of forward-looking adjusted EBITDA because the most closely comparable GAAP financial measure is not accessible on a forward-looking basis and reconciling information is not available without unreasonable effort due to the inherent difficulty of forecasting and quantifying certain amounts that are necessary for such a reconciliation.

We do not provide a reconciliation of forward-looking Adjusted EBITDA because the corresponding forward-looking GAAP financial measures is not currently available and management cannot reliably predict all the necessary components of such forward-looking GAAP measures without unreasonable effort or expense due to the inherent difficulty of forecasting and quantifying certain amounts that are necessary for such a reconciliation, including adjustments that could be made for restructuring, the variability of our tax rate, the impact of foreign currency fluctuation, and other charges reflected in our historical results. The probable significance of each of these items is high and, based on historical experience, could be material.

# Section 232 Tariffs Benefit U.S. Production

- Tariffs support investment in U.S. production and American jobs
- Reliable domestic supply to U.S. customers
- Century evaluating locations in Mississippi/Ohio River Basins for new U.S. aluminum smelter



# Adjusted Net (Loss) Income Attributable to Century Non-GAAP Reconciliation

	Q424		Q125	
	\$MM	EPS	\$MM	EPS
<b>Net income attributable to Century stockholders</b>	<b>\$ 45.2</b>	<b>\$ 0.49</b>	<b>\$ 29.7</b>	<b>\$ 0.32</b>
Less: net income allocated to participating securities	<u>2.4</u>	<u>0.03</u>	<u>1.5</u>	<u>0.02</u>
Net income allocated to common stockholders	42.8	0.46	28.2	0.30
Lower of cost or NRV inventory adjustment, net of tax	2.0	0.02	-	-
Unrealized loss (gain) on derivative contracts, net of tax	(5.8)	(0.06)	3.0	0.03
Share-based compensation	5.3	0.06	1.9	0.02
Mt. Holly emergency energy charges	-	-	3.5	0.04
Impact of preferred and convertible shares	<u>(0.8)</u>	<u>(0.06)</u>	<u>-</u>	<u>(0.03)</u>
<b>Adjusted net income attributable to Century stockholders</b>	<b><u>\$ 43.5</u></b>	<b><u>\$ 0.42</u></b>	<b><u>\$ 36.6</u></b>	<b><u>\$ 0.36</u></b>

Weighted Average # Shares Outstanding	Q424	Q125
Common	93.0	93.3
Preferred	5.2	5.0
Convertible	<u>4.6</u>	<u>4.6</u>
<b>Total</b>	<b>102.8</b>	<b>102.9</b>

# Adjusted EBITDA Non-GAAP Reconciliation

\$MM	Q424	Q125
<b>Net income attributable to Century stockholders</b>	<b>\$ 45.2</b>	<b>\$ 29.7</b>
Add: Net loss attributable to noncontrolling interests	(4.8)	(4.0)
<b>Net income</b>	<b>40.4</b>	<b>25.7</b>
Interest expense – nonaffiliates	10.1	10.0
Interest expense – affiliates	1.6	1.8
Interest income	(0.4)	(1.8)
Net (loss) gain on forward and derivative contracts – nonaffiliates	(2.7)	5.4
Net gain on forward and derivative contracts – affiliates	0.1	-
Other income (loss) – net	0.1	3.4
Income tax expense	0.2	1.6
Equity in losses of joint ventures	(0.1)	-
<b>Operating income</b>	<b>\$ 49.3</b>	<b>\$ 46.1</b>
Lower of cost or NRV inventory adjustment	2.4	-
Share-based compensation	5.3	1.9
Mt. Holly emergency energy charges	-	3.5
Depreciation, depletion and amortization	19.1	22.5
<b>Adjusted EBITDA</b>	<b>76.1</b>	<b>74.0</b>
Less: Adjusted EBITDA attributable to noncontrolling interests	(4.8)	(4.0)
<b>Adjusted EBITDA attributable to Century stockholders</b>	<b>\$ 80.9</b>	<b>\$ 78.0</b>
<b>Supplemental Information</b>	<b>Q424</b>	<b>Q125</b>
Pot Relining Expense <sup>1</sup>	\$ 9.7	\$ 11.9

- 1) The Company expenses its pot relining costs through Costs of Goods Sold as incurred rather than capitalizing and amortizing over a period of years. For informational purposes, we have provided the amount of pot relining expense incurred for each period. Our calculation of Adjusted EBITDA above does not make any adjustment to exclude these charges.



# Financial Hedge Landscape

## Volume (unit) / % Hedged / Price/unit<sup>1</sup>

Commodity (unit)	FY25 Q3-Q4			FY26		
	<u>Volume</u>	<u>% Hedged</u>	<u>Price</u>	<u>Volume</u>	<u>% Hedged</u>	<u>Price</u>
LME (MT)	17,000	5%	\$ 2,655	8,000	1%	\$ 2,650
MWP (MT)	17,000	9%	\$ 580	8,000	2%	\$ 680
Indiana Hub (MWh)	317,000	19%	\$ 46	154,000	5%	\$ 48
HFO (bbls) <sup>2</sup>	150,000	38%	\$ 60	100,000	9%	\$ 58

# 2025 Financial Assumptions

Income Statement (\$MM)	YTD	FY25	Cash Flow (\$MM)	YTD	FY25
Aluminum shipments (kMT)	169	700	Sustaining Capex <sup>1</sup>	\$6	\$45-50
D&A	\$23	\$85-90	Investment Capex <sup>1</sup>	\$6	\$25-30
SGA	\$13	\$45-50	SGA	\$11	\$40-45
Interest Expense	\$10	\$40-45	Interest	\$5	\$40-45
Realized Hedge Loss	\$2	Varies based on market	Hedge Settlements Loss	\$1	Varies based on market
Tax Expense	\$2	U.S. < \$1MM (~\$1.5B Federal NOLs); Iceland 20% statutory rate	Tax Expense	\$2	\$5
Shipments (kMT)	YTD	FY25			
Sebree	53	215			
Mt. Holly	42	165			
Grundartangi	74	320			
Total	169	700			

# 2025 Financial Information

Sensitivities (\$MM)	Variance	Annual EBITDA <sup>7</sup>
LME	+/- \$100/MT	\$ 46
MWP <sup>1</sup>	+/- \$22.04/MT	9
EDPP <sup>2</sup>	+/- \$22.04/MT	7
Alumina Price Index	+/- \$10/MT	-
MISO Indiana Hub <sup>3</sup>	+/- \$1/MWh	3
Coke <sup>4</sup>	+/- \$10/MT	3
Pitch <sup>4</sup>	+/- \$10/MT	1
Caustic Soda <sup>5</sup>	+/- \$10/MT	0.5
HFO <sup>6</sup>	+/- \$1/bbl	0.7
Henry Hub <sup>6</sup>	+/- \$0.10/mmbtu	0.2

Cash costs	
Alumina	% LME (~50%), Jamalco/Fixed (~50%)
	KY – Market-based power (Indiana Hub) plus delivery
Power	SC – Cost of service-based rates
	Iceland – ~70% LME dependent / ~30% fixed rate plus an LME-linked component and transmission
Carbon	Coke – Index, direct counterparty pricing
	Pitch – Direct counterparty pricing
Refinery	Caustic Soda – Index, direct counterparty pricing
	HFO – Index, direct counterparty pricing
	Natural Gas – Henry Hub plus delivery
Conversion	Labor, pot relining, maintenance, supplies, other

Pricing Convention	
LME	U.S.:50% ~1 month lag / 50% ~3 month lag
	Iceland: primarily ~3 month lag
MWP	~1 month lag
EDPP	~1 month lag
Alumina	Income stmt: 3-4 month lag
	Cash flow: ~1 month lag
Indiana Hub	MISO Day ahead Indiana Hub ATC
Coke/Pitch	Income stmt: Quarterly
	Cash flow: ~1 month lag
Caustic	Income stmt: 5-6 month lag
	Cash flow: ~1 month lag
HFO / Nat Gas	1-2 month lag

Pricing Formula	
	P1020: LME + Regional Premium
Revenue	VAP: LME + Regional Premium + Value Added Product Premiums
Value added premiums	U.S. Mostly fixed annual contracts
	Europe Monthly market pricing, ~1 month lag

# Capacity and Production Information

## Aluminum facilities (kMT)

Plant	Country	Capacity	% Operating
Sebree	U.S.	220	100
Hawesville	U.S.	250	0
Mt. Holly	U.S.	230	75
Grundartangi	Iceland	320	100
Total		1,020	70

## Carbon anode facility (kMT)

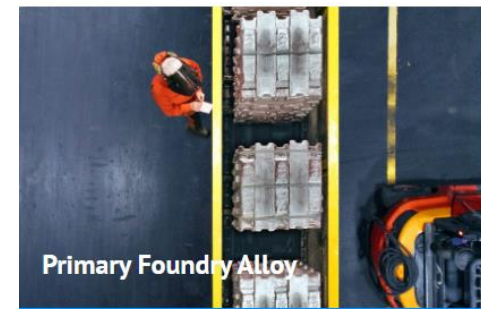
Plant	Country	Capacity	% Operating
Vlissingen	Netherlands	163	100
Total		163	100

## Bauxite mining and alumina refinery (kMT)<sup>1</sup>

Plant	Country	Capacity	% Operating
Jamalco	Jamaica	1,400	80
Total		1,400	80

# Value-Added Products

Value-added products capacity (kMT)	FY24	FY25
Sebree – Billet/Slab	175	175
Mt. Holly – Billet/Slab	120	120
Grundartangi – Natur-Al™ Foundry Alloy	120	120
Grundartangi – Natur-Al™ Billet	150	150
Total	565	565



# Capital Allocation

## Capital Allocation Framework

### Maintain Liquidity Through the Cycle

- \$250-\$300MM liquidity target
- \$300MM net debt target

### Sustaining Capital Projects<sup>1</sup>

- \$45-50 MM in historical sustaining capex per year

### Capital Allocation

- Organic growth/Investment capex
- Opportunistic M&A
- Return to shareholders

## Current Status Update

	Q125	Target
Liquidity	\$339	\$250-300
Net Debt	\$442	\$300

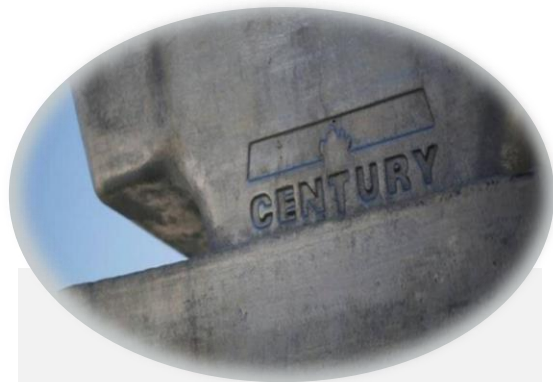
- Organic growth/Investment capex
  - Jamalco investment projects
  - New Century aluminum smelter
- Opportunistic M&A
  - Will evaluate individual assets on an ongoing basis

### When liquidity and net debt targets are met:

- Return to shareholders (repurchases/dividend)
  - Existing share repurchase program in place
  - Compare returns of repurchases/dividends against organic growth or M&A opportunities

# New Century Aluminum Smelter Project

Investing in the future of U.S. aluminum production with first primary smelter in 50 years, doubling the size of the domestic industry



- The U.S primary aluminum market is short ~4.2 million tonnes per year<sup>1</sup>
- Only 4 operating smelters in the U.S. despite being the 2<sup>nd</sup> largest consumer
- Strengthens domestic supply chains for critical minerals and national defense base



- Under award with the U.S. Department of Energy to receive up to \$500 million in grant funding
- Large scale, modern and efficient smelter primarily powered by carbon-free energy
- Reshoring of production capacity to protect national security interests



- Multiphase planning / construction process; 4-6 year timeline until first metal production
- 5,500 construction jobs and 1,000 permanent, direct jobs
- Near term milestones:
  - Site selection
  - Energy sourcing
  - Detailed engineering work

# For Additional Information

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